## UNITED STATES OF AMERICA DEPARTMENT OF ENERGY OFFICE OF FOSSIL ENERGY

 NORTH	AMERICAN	RESOURCES	COMPANY	) ) )	FE	DOCKET	NO.	93-108-NG

ORDER GRANTING BLANKET AUTHORIZATION TO IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 864

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## I. DESCRIPTION OF REQUEST

On October 4, 1993, North American Resources Company (NARCo), filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA)1/, and DOE Delegation Order Nos. 0204-111 and

0204-127, requesting blanket authorization to import up to 10.95 Bcf of natural gas from Canada over a two-year term beginning on the date of first delivery after November 30, 1993.2/ NARCo, a

Montana corporation with its principal place of business in Butte, Montana, is engaged in the exploration, production, and marketing of natural gas and oil. NARCo requests authority to import this gas under spot and short-term purchase arrangements. The specific terms of each import, including price and volume, would be negotiated at arms length in response to market conditions. The requested authorization does not involve the construction of new pipeline facilities.

## II. FINDING \_\_

The application filed by NARCo has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the importation of natural gas from a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be

<sup>1. 15</sup> U.S.C. □ 717b.

<sup>2.</sup> This is the day NARCo's current blanket import authorization

expires. See DOE/ERA Opinion and Order No. 515 issued June 24, 1991 (1 FE  $\ \square$  70,461).

consistent with the public interest and must be granted without modification or delay. The authorization sought by NARCo to import natural gas from Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

## ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

- A. North American Resources Company (NARCo) is authorized to import from Canada, at any point on the international border, up to 10.95 Bcf of natural gas over a two-year term beginning on the date of first delivery after November 30, 1993.
- B. Within two weeks after deliveries begin, NARCo shall provide written notification to the Office of Fuels Programs, Fossil Energy, Room 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import of natural gas authorized in Ordering Paragraph A above occurred.
- C. With respect to the natural gas imports authorized by this Order, NARCo shall file with the Office of Fuels Programs, within 30 days following each calendar quarter, quarterly reports indicating whether imports of natural gas have been made.

  Quarterly reports must be filed whether or not initial deliveries have begun. If no imports have been made, a report of "no

activity" for that calendar quarter must be filed. If imports occur, NARCo must report total monthly volumes in Mcf and the average purchase price per MMBtu at the international border. The reports shall also provide the details of each import transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry; (6) the geographic market(s) served; (7) whether sales are being made on an interruptible or firm

D. The first quarterly report required by Ordering

Paragraph C of this Order is due not later than January 30, 1994,

and should cover the period from December 1, 1993, until the end

of the fourth calendar quarter, December 31, 1993.

demand/commodity/reservation charge breakdown of the contract

Issued in Washington, D.C., on October 20, 1993.

basis; and, if applicable, (8) the per unit (MMBtu)

price.

Anthony J. Como Director Office of Coal and Electricity Office of Fuels Programs Office of Fossil Energy